

**Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2010**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>73,450</b>	--	--	<b>140,050</b>	<b>157,832</b>	<b>15,709</b>	<b>2,968</b>	<b>380,684</b>	<b>3,389</b>	<b>0</b>	<b>92,240</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>41,665</b>	<b>-1,902</b>	<b>11,372</b>	<b>9,028</b>	<b>6,451</b>	--	<b>-6,669</b>	<b>12,419</b>	<b>4,185</b>	<b>56,679</b>	<b>28,051</b>
Pentanes Plus	3,808	-1,902	--	34	7,143	--	996	3,974	3,014	1,099	3,426
Liquefied Petroleum Gases	37,857	--	11,372	8,994	-692	--	-7,665	8,445	1,171	55,580	24,625
Ethane/Ethylene	17,950	--	--	41	-10,286	--	964	--	--	6,741	3,993
Propane/Propylene	13,027	--	12,644	7,963	5,591	--	-5,649	--	170	44,704	13,613
Normal Butane/Butylene	4,189	--	-1,351	511	1,546	--	-3,254	3,937	1,002	3,210	4,889
Isobutane/Isobutylene	2,691	--	79	479	2,457	--	274	4,508	--	924	2,130
<b>Other Liquids</b>	--	<b>93,354</b>	--	<b>537</b>	<b>-45,049</b>	<b>-7,840</b>	<b>1,947</b>	<b>39,535</b>	<b>72</b>	<b>-552</b>	<b>45,727</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	93,362	--	431	-65,461	-419	1,039	26,869	6	0	7,138
Hydrogen	--	--	--	--	--	1,835	--	1,835	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	0	6	--	--	6	0	--
Renewable Fuels (including Fuel Ethanol)	--	93,362	--	31	-65,461	-2,061	1,031	24,840	--	0	7,101
Fuel Ethanol	--	93,362	--	--	-65,461	-2,395	1,027	24,479	--	0	6,981
Renewable Fuels Except Fuel Ethanol	--	--	--	31	--	334	4	361	--	0	120
Other Hydrocarbons	--	--	--	400	--	-198	8	194	--	0	37
Unfinished Oils	--	--	--	106	2,599	--	1,036	2,221	--	-552	13,719
Motor Gasoline Blend.Comp. (MGBC)	--	-8	--	--	17,813	-7,421	-128	10,445	67	0	24,870
Reformulated	--	-5	--	--	5,591	-1,990	-778	4,373	--	0	5,290
Conventional	--	-3	--	--	12,222	-5,431	650	6,072	66	0	19,580
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	<b>-11</b>	<b>444,601</b>	<b>3,603</b>	<b>55,095</b>	<b>9,817</b>	<b>1,333</b>	--	<b>3,937</b>	<b>507,835</b>	<b>83,023</b>
Finished Motor Gasoline	--	-11	250,194	135	28,507	9,817	-1,223	--	222	289,643	26,694
Reformulated	--	--	42,764	--	--	2,293	--	--	65	44,992	--
Conventional	--	-11	207,430	135	28,507	7,524	-1,223	--	157	244,651	26,694
Finished Aviation Gasoline	--	--	243	8	478	--	-34	--	--	763	113
Kerosene-Type Jet Fuel	--	--	24,062	--	3,754	--	-875	--	394	28,297	7,571
Kerosene	--	--	28	2	156	--	-23	--	17	192	138
Distillate Fuel Oil	--	--	107,284	820	21,291	0	-3,721	--	631	132,485	28,680
15 ppm sulfur and under <sup>6</sup>	--	--	98,791	688	17,305	-433	-3,298	--	0	119,649	24,770
Greater than 15 ppm to 500 ppm sulfur <sup>6</sup>	--	--	5,488	132	2,676	433	-723	--	293	9,159	2,268
Greater than 500 ppm sulfur <sup>6</sup>	--	--	3,005	--	1,310	--	300	--	337	3,678	1,642
Residual Fuel Oil <sup>7</sup>	--	--	4,708	378	-1,824	--	242	--	856	2,164	1,497
Less than 0.31 percent sulfur	--	--	3	11	--	--	111	--	NA	NA	133
0.31 to 1.00 percent sulfur	--	--	604	341	--	--	1	--	NA	NA	193
Greater than 1.00 percent sulfur	--	--	4,101	26	-1,824	--	130	--	NA	NA	1,171
Petrochemical Feedstocks	--	--	4,341	637	306	--	68	--	--	5,216	452
Naphtha for Petro. Feed. Use	--	--	3,168	407	166	--	47	--	--	3,694	349
Other Oils for Petro. Feed. Use	--	--	1,173	230	140	--	21	--	--	1,522	103
Special Naphthas	--	--	-148	166	99	--	-24	--	8	133	107
Lubricants	--	--	822	823	2,407	--	134	--	524	3,394	831
Waxes	--	--	188	28	--	--	19	--	134	63	40
Petroleum Coke	--	--	17,223	161	--	--	828	--	495	16,061	2,954
Marketable	--	--	11,964	161	--	--	828	--	495	10,802	2,954
Catalyst	--	--	5,259	--	--	--	--	--	--	5,259	--
Asphalt and Road Oil	--	--	19,034	413	-82	--	5,912	--	652	12,801	13,783
Still Gas	--	--	15,136	--	--	--	--	--	--	15,136	--
Miscellaneous Products	--	--	1,486	32	3	--	30	--	4	1,487	163
<b>Total</b>	<b>115,115</b>	<b>91,441</b>	<b>455,973</b>	<b>153,218</b>	<b>174,329</b>	<b>17,686</b>	<b>-421</b>	<b>432,638</b>	<b>11,583</b>	<b>563,962</b>	<b>249,041</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."